

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 25/10/2007 05:00

Well Name Fortescue A30a		
Rig Name Rig 175	Company International Sea Drilling LTD (ISDL)	
Primary Job Type Drilling and Completion	Plan D&C	
Target Measured Depth (mKB) 5,126.09	Target Depth (TVD) (mKB) 2,470.01	
AFE or Job Number L.0501H010	Total Original AFE Amount 14,902,741	Total AFE Supplement Amount
Daily Cost Total 321,178	Cumulative Cost 7,774,545	Currency AUD
Report Start Date/Time 24/10/2007 05:00	Report End Date/Time 25/10/2007 05:00	Report Number 26

Management Summary

Trouble shoot TDS & replace solenoid. Pump OOH to shoe. Circulate hole clean. Pump OOH to 1510m. Pump slug & POOH to surface on elevators & rack/lay down BHA. P/U new MWD tool, M/U 9-7/8" steerable LWD BHA & RIH to 25m. Held BOP drill.

Activity at Report Time

M/U 9-7/8" BHA.

Next Activity

M/U 9-7/8" BHA & RIH to shoe. Slip & cut drill line & service rig. RIH to bottom & drill ahead to TD. Circulate hole clean & pump OOH.

Daily Operations: 24 HRS to 25/10/2007 06:00

Well Name Cobia F4		
Rig Name Rig 22	Company Imperial Snubbing Services	
Primary Job Type Workover	Plan Tubing pull workover	
Target Measured Depth (mKB) 3,550.00	Target Depth (TVD) (mKB)	
AFE or Job Number L0503H015	Total Original AFE Amount 5,460,000	Total AFE Supplement Amount
Daily Cost Total 59,279	Cumulative Cost 1,163,387	Currency AUD
Report Start Date/Time 24/10/2007 06:00	Report End Date/Time 25/10/2007 06:00	Report Number 19

Management Summary

Wait on boats. Empty 20 x 8 baskets. Clean and service equipment. Service Kari Ann. Rearrange decks and containers. Wait on boat. Service Far Scandia and R/U equipment as we receive it. R/U 3 x pipe decks.

Activity at Report Time

Service boat and R/U equipment

Next Activity

R/U Rig 22 equipment

Daily Operations: 24 HRS to 25/10/2007 06:00

Well Name Barracouta A3W		
Rig Name SHU	Company Imperial Snubbing Services	
Primary Job Type Well Servicing Workover	Plan Repair ICA cement failure.	
Target Measured Depth (mKB) 2,671.53	Target Depth (TVD) (mKB)	
AFE or Job Number L0503E044	Total Original AFE Amount 5,400,000	Total AFE Supplement Amount
Daily Cost Total 19,410	Cumulative Cost 4,917,986	Currency AUD
Report Start Date/Time 24/10/2007 06:00	Report End Date/Time 25/10/2007 06:00	Report Number 65

Management Summary

HES continue with pressure testing, Schlumberger make up lubricator on deck, PSN continue with I&E work on the A-3w ready to commission. The commissioning is complete.

Activity at Report Time

SDFN

Next Activity

Rig up HES and open SSD

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Daily Operations: 24 HRS to 25/10/2007 06:00

Well Name Marlin A10Ast1		
Rig Name Wireline	Company Halliburton / Schlumberger	
Primary Job Type Well Servicing Workover	Plan Remove gaslift circulation valve and install dummy	
Target Measured Depth (mKB) 1,209.15	Target Depth (TVD) (mKB)	
AFE or Job Number	Total Original AFE Amount 45,000	Total AFE Supplement Amount
Daily Cost Total 9,538	Cumulative Cost 20,666	Currency AUD
Report Start Date/Time 24/10/2007 06:00	Report End Date/Time 25/10/2007 06:00	Report Number 2
Management Summary Changed out 1" Circ valve in SPM at 1209 mts mdrt with a dummy gas lift valve. Tested PA test solid. Pulled 3.688 plug and rigged down from well. Hand well back to prod ops		
Activity at Report Time ww		
Next Activity Rig up on A-22 and change out gas lift valves		

Daily Operations: 24 HRS to 25/10/2007 06:00

Well Name Marlin A22A		
Rig Name Wireline	Company Halliburton / Schlumberger	
Primary Job Type Workover PI	Plan Install gaslift circulation valve, measure SBHP	
Target Measured Depth (mKB)	Target Depth (TVD) (mKB)	
AFE or Job Number	Total Original AFE Amount 75,000	Total AFE Supplement Amount
Daily Cost Total 15,550	Cumulative Cost 15,550	Currency AUD
Report Start Date/Time 24/10/2007 12:00	Report End Date/Time 25/10/2007 06:00	Report Number 1
Management Summary Rig up onto well, pressure test and RIH with gauge ring to HUD at 3549m, POOH. Rih with memory gauges to 3516m, record pressure/temperature data, POOH. RIH and set 3.688" catcher plug at 1646m. Changout Dummy GLV at 1620m for circulating GLV (Serial no. CAC10138) Changeout dummy GLV at 772m for unloading GLV (Serial no. CAS1068) Retrieve catcher plug from 1646m, POOH.		
Activity at Report Time Lay down lubricator and rig down from well.		
Next Activity Continue ti rig down and pack up equipment, move to WKF		